

CITY OF WINTER PARK OUR MUNICIPALIZATION STORY

Presentation to South Daytona

Produced in 2011

Randy Knight, City Manager

OVERVIEW



■1971: Early renewal of franchise for

30 years

•2001: Franchise expired

Commission authorizes study

2001-02: Legal Battles & Feasibility Study

■2002-03: Arbitration

OVERVIEW



■2003: Bond referendum

•2004: Began transition efforts & signed

Bulk Power Contract

■2005: Hired ENCO to maintain system

June 1, 2005: "Flipped the Switch"

Began serving customers

OVERVIEW



- **■** Population 28,000
- Electric Customers 14,000
- 9 Square miles
- 100 megawatt peak demand
- 80% Residential 20% Commercial
- Revenue 50% Residential 50% Commercial
- No generation distribution only

WHY WAS PROGRESS ENERGY NOT GIVEN ANOTHER FRANCHISE?



- Progress Energy put a take-it-or-leave-it franchise proposal on table
- 30-year term with no out-clause for poorperformance
- Took away city's right to repurchase without compensation

WHY WAS PROGRESS ENERGY NOT GIVEN ANOTHER FRANCHISE?



- No performance guarantees
- No commitment to underground unless someone else paid
- Commissioners wanted to control the city's destiny



WHAT DID THE CITY SEE AS THE BENEFIT OF MUNICIPALIZATION?

PUBLIC POWER



- Local control and accountability
- Stockholder vs. Stakeholder
- Reinvest profits locally
- Customer first mission
- Improved reliability/response time

UNDERGROUND UNSIGHTLY POWER LINES



UNDERGROUND UNSIGHTLY POWER LINES





FACE-TO-FACE CUSTOMER SERVICE





EMPLOYEES DEDICATED EXCLUSIVELY TO THE CITY OF WP



SEVERAL OBSTACLES



- Had not been done in Florida since 1940s
- Progress Energy legal challenges
- Very expensive undertaking
- Progress Energy's community involvement
- Threatened to quit paying franchise fee
- City Commission was split on the issue

PROGRESS ENERGY'S ASSERTIONS



- It will be a long, expensive process
- City is too small
- City doesn't know how to run an electric utility
- Won't be able to handle storms
- Government shouldn't do what private enterprise can do

PROGRESS ENERGY'S ASSERTIONS



- Rates will go up
- Will have to buy power at marginal cost
- It is risky fuel cost is volatile
- Our feasibility study is wrong

FEASIBILITY STUDIES



- Black and Veatch purchase price would be \$15.8 million excluding Going Concern and Stranded Costs
 - Going Concern between \$0 and \$12.7 million
 - Stranded Costs between \$0 and \$21.8 million

FEASIBILITY STUDIES



 Progress Energy's "Independent" feasibility study – Purchase price would be \$106 million plus stranded costs

ARBITRATION



- Held December 2002 thru February 2003
- Arbitration Award May 2003
- Set price at \$42.3 million

ARBITRATED COST



| \$ 8,218,447 |
|--------------|
| 10,000,000 |
| 350,000 |
| 12,000,000 |
| 1,004,000 |
| 10,737,000 |
| \$42,309,447 |
| |

THE CAMPAIGN



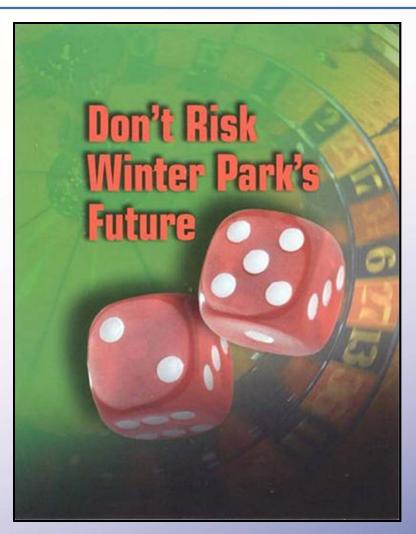
- Referendum scheduled for September 9, 2003
- Progress Energy formed a Political Action Committee (PAC) <u>against</u> purchase entitled:

Winter Park Taxpayers Against Government Owned Electric



- This PAC spent \$523,750 on its campaign to defeat the referendum
- \$523,000 from Progress Energy \$750 from Winter Park taxpayers
- Prime-time TV ads against the purchase
- Direct mail pieces
- Bussed in people from St. Pete to walk our streets







Vote NO on September 9 AGAINST higher debt/higher rates

Citizens in 27 of the 32 city-owned electric systems in Florida pay higher rates than we do!















Alachua Bartow Chattahoochee Fort Meade Fort Pierce Gainesville Homestead













Key West Lakeland Kissimmee Lake Worth Mount Dora Ne

















Ocala

St. Cloud

Starke Tallahassee

Vero Beach

Wauchula

Williston

Clewiston Green Cove Springs Havana Jacksonville Beach Quincy Leesburg Newberry





OF WINTER PARK PIONE

WINTER PARK TAXPAYERS COMMITTEE AGAINST GOVERNMENT OWNED ELECTRIC PO. BOX 3033 WINTER PARK, FL. 32790



Debrah A Knight 929 Golfside Dr Winter Park FL 32792-5125

VOTE <u>NO</u> TO GOVERNMENT OWNED ELECTRIC







PAC formed to <u>support</u> purchase entitled:
 Winter Park Power Options

- This PAC raised \$50,000
- City also spent approximately \$50,000

STATION OF THE PARK TO A STATE OF THE PARK TO

Primarily direct mail pieces

People you know and trust agree.



Kip Marchman
"I am convinced that voting
"FOR" the referendum will
improve the quality of life
for Winter Park residents
for decades to come."



John Eckbert
"Based on three years
of exhaustive study by
the City, voting "FOR"
the referendum is a
sound business decision
for Winter Park."

Vice Mayor

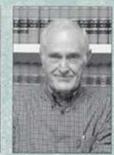


Rarbara DeVane
"Other office have
demonstrated that
local control increases
accountability and
reliability...something
Winter Park lacks with
Progress Energy."



Passing the referendum will allow the city to capture the millions in profits that Progress Energy currently sends out of state, and will remyest these funds in a reliable system here in Winter Park.

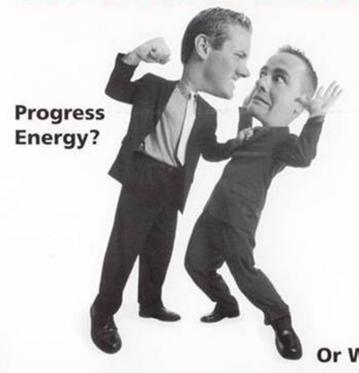
Commissioner



Dan Hunter
"With Winter Park's
solid record of fiscal
management. I have full
confidence that Winter Park
residents will see a return
on investment with the
purchase of the electric
distribution system."

...that the referendum is a **good business decision!** Winter Park City Hall 401 Park Avenue South Winter Park, RL 32789 PRESORTED STANDARD U.S. Postage PAID Perest #191 Wester Park Fo

Who should dictate the terms of the electric franchise agreement?



Progress Energy is a \$9 billion corporate giant that has tried to bully Winter Park into granting a 30-year monopoly contract that offers no guarantees for better reliability and local accountability.

Your "FOR" vote will give Winter Park the ability to "walk away" from Progress Energy at the negotiating table and seek competitive bids. That alone will require Progress Energy to improve the offer it has on the table if it wants to continue providing service to Winter Park.

Or Winter Park?





On September 9th, Winter Park residents will be asked to vote whether or not to finance the purchase of the electric distribution system.



Are you unsure about how to vote on Sept. 9th?

Consider the facts, not scare tactics.

Winter Park citizens send over \$30,000,000 a year to Progress Energy in Raleigh, North Carolina. That will add up to nearly \$1 billion over the next 30 years. That's why Progress Energy is willing to say and do anything to protect its monopoly hold on Winter Park — disparaging our City and elected officials at every turn.

Progress Energy is nothing more than a monopoly vendor whose contract doesn't deserve to be renewed. With all that money at stake, Progress Energy is now trying to intimidate the City into signing a 30-year contract that will penalize residents and ratepayers. To get the best utility deal possible for Winter Park residents, the City's only option is to buy back its poles and wires. It's that simple.







- Held several public forums
- Voters spoke:

69% in Favor of Purchase

WHAT MADE WP SUCCEED WHEN OTHERS BACKED DOWN?

- Strong City Commission
- Good attorneys and consultants
- Help from FMEA, APPA & other municipalities
- Educated/involved community
- PEF's tactics backfired

BULK POWER SUPPLY



City has no generation

- City issued RFP
- Received 3 bids
 - Orlando Utilities Commission (OUC)
 - Seminole Electric Coop
 - Progress Energy
- Progress Energy had best bid –
 City executed contract

BULK POWER SUPPLY

(January 2011- December 2014)



- City issued ITN (intent to Negotiate)
- Received 4 responses: FPL, Orlando Utilities Commission, Seminole Electric Co-op, Progress Energy
- Negotiated Innovative Contract with PEF & SEC
 - PEF 40 MW of combined cycle capacity
 - SEC Dispatch agent plus additional requirements at incremental fuel cost
- Estimated Annual Savings=\$6.6 million (17.5%)

DISTRIBUTION SERVICES CONTRACT



City chose to contract this out instead of hiring its own staff

- Put out a national bid
- ENCO Utility Services won the bid
- Executed a 12-year contract
- ENCO handles all maintenance and CIP under direction of our Utility Director

MISTAKES MADE



- Should have bonded more startup
- Separation & reintegration design
- Should have challenged stranded cost
- Auction Rate Bonds
- Needed more focus on early finances
- Fuel adjustments annually vs. quarterly

FUEL ADJUSTMENT HISTORY





SUCCESSES

- 12 mainline feeder under ground projects completed (approximately 14 miles)
- 9 Neighborhood PLUG-IN projects completed, 1 PLUG-IN project underway
- Coordinated storm response across all City departments
- Winter Park consistently beats PEF in service restoration

SUCCESSES



- Rates remain competitive
- Financials are now stable
- Bond Rating upgraded from A to AA-
- Trees trimmed more frequently, but less intrusively
- Improved reliability

FINANCIALS



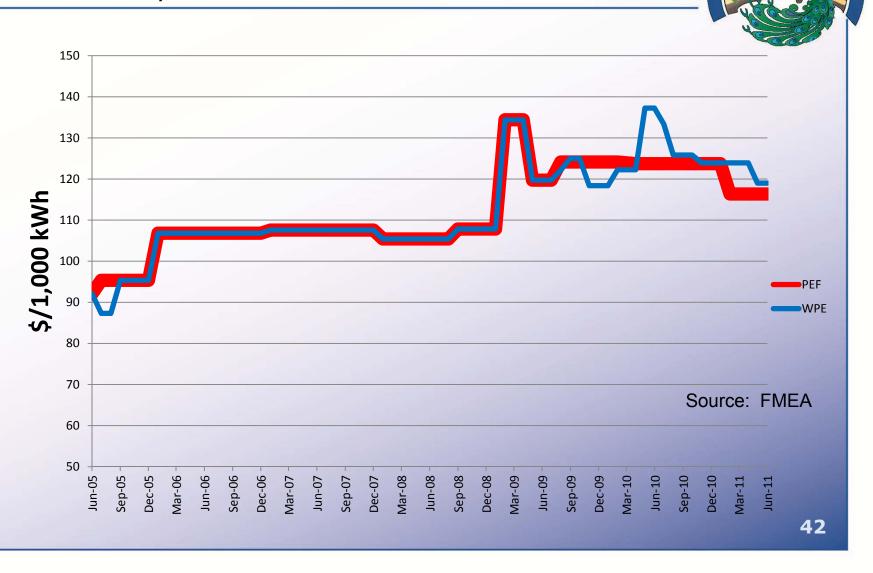
- Turned 1st profit in FY 2007
- FY 2008 bad year because of fuel and bond interest – lost \$5.3 million
- Changed fuel strategy and refinanced bonds in FY 2009
- FY 2009 profit \$2.4 million
- FY 2010 profit \$4.9 million
- FY 2011 YTD profit through 2/11 \$3.0 million

FINANCIALS



- Cumulative Gross Revenue since acquisition \$296.7 million
- Cumulative Net Profit since acquisition \$3.5 million
- Transfers to General Fund since acquisition \$16.1 million
- Invested approximately \$40.2 million in capital improvements to the system since acquisition

Electric Rate Comparison Winter Park Electric vs. Progress Energy Florida For 1,000 kWh Per Month Residential Customer



Electric Rate Comparison Winter Park Electric vs. Progress Energy Florida 1,000 kWh per Month Residential Customer



| Utility | Total Electric Bills June 2005- March 2011 |
|-------------------------|--|
| Progress Energy Florida | \$8,088.51 |
| Winter Park Electric | \$8,115.93 |
| Difference | \$27.42 |
| % Difference | .34% |

SUMMARY



Has Winter Park been successful? YES

Are we glad we did it? YES

Was it hard? VERY

Has Winter Park had Failures? YES!!!

Key is hiring good people/Consultants early in the process. Be willing to adjust strategies.







